

Table 1
SPH Recovery Program
2006 Colt Court Irrigation Well
Andover, Kansas
1641-04

Date	SPH Recovered (gallons)	Water Recovered (gallons)	Total Gallons Recovered	Fluid Removal Technology
6/14/2012	20	--	--	Mobile vacuum truck
6/15/2012	20	--	--	Mobile vacuum truck
6/28/2012	10	0	10	Hand bailer
7/2/2012	10	0	10	Hand bailer
7/3/2012	5	0	5	Hand bailer
7/5/2012	8	0	8	Hand bailer
7/5/2012	5	--	--	Mobile vacuum truck
8/15/2012	15	0	15	Hand bailer
8/20/2012	5	0	5	Hand bailer
SPH removal events were not performed during the period of August 21, 2012 through November 7, 2012. Drilling was scheduled for September 2012; however, it was delayed due to CAFO negotiations with KDHE.				
11/8/2012	15	0	15	Hand bailer
11/15/2012	15	0	15	Hand bailer
11/21/2012	15	0	15	Hand bailer
11/30/2012	7	4	11	Hand bailer
12/7/2012	4	2	6	Hand bailer
12/14/2012	2	2	4	Hand bailer
12/21/2012	2	2	4	Hand bailer
12/28/2012	1.5	1	2.5	Hand bailer
1/4/2013	1	2	3	Hand bailer
1/17/2013	1.5	1.5	3	Hand bailer
2/1/2013	2	1.5	3.5	Hand bailer
2/13/2013	3	1	4	Hand bailer
3/15/2013	10	0	10	Hand bailer
3/20/2013	5	1	6	Hand bailer
4/5/2013	8	4	4	Hand bailer
4/12/2013	1	2	3	Hand bailer
4/25/2013	4	2	6	Hand bailer
5/10/2013	9	1	8	Hand bailer
5/17/2013	4	2	6	Hand bailer
5/21/2013	1	2	3	Hand bailer

Please refer to notes at end of table.

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6/5/2013	1	1	2	Hand bailer
6/12/2013	8	--	--	Mobile vacuum truck and hand bailing
6/21/2013	4	--	--	Mobile vacuum truck
6/26/2013	2.5	--	--	Mobile vacuum truck
7/2/2013	1.5	--	--	Mobile vacuum truck
7/12/2013	2	--	--	Mobile vacuum truck
7/17/2013	4	--	--	Mobile vacuum truck
8/1/2013	2	--	--	Mobile vacuum truck
8/8/2013	1	--	--	Mobile vacuum truck
8/13/2013	2	--	--	Mobile vacuum truck
8/20/2013	1	--	--	Mobile vacuum truck

Notes

1. -- = Water volume removed using vacuum technology is difficult to estimate; therefore it is not provided.
2. The SPH volume removed using vacuum technology was calculated by measuring the SPH thicknesses in the well before and after the event. The volume of SPH removed is approximate.
3. SPH = Separate-phase hydrocarbons.